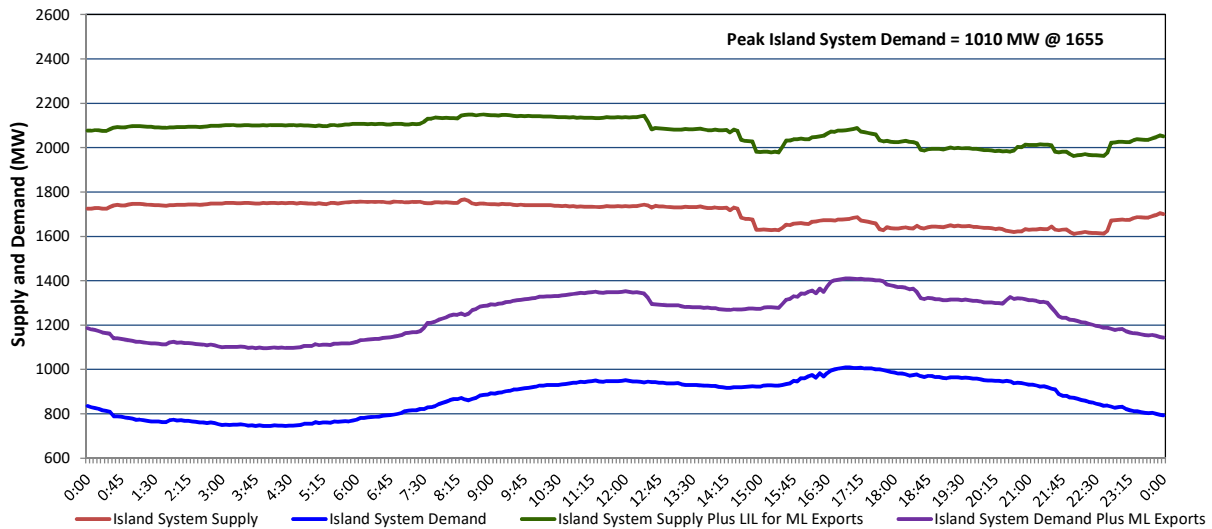


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, November 25, 2024

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Sunday, November 24, 2024



Island Supply Notes For November 24, 2024 ¹

- A As of 0000 hours, October 20, 2024, Holyrood Unit 1 unavailable due to forced extension to planned outage (170 MW).
- B As of 0700 hours, November 10, 2024, Holyrood Gas Turbine unavailable due to planned outage (123.5 MW).
- C At 1437 hours, November 24, 2024, Granite Canal Unit unavailable due to a forced outage (40 MW).
- D At 2254 hours, November 24, 2024, Granite Canal Unit available (40 MW).

Section 2 Island Interconnected System - Supply, Demand & Outlook

Mon, Nov 25, 2024	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)		
			Forecast ⁸	Adjusted ⁶	
	Island System Supply: ⁴	1,799 MW	Monday, November 25, 2024	1,085	1,005
	NLH Island Generation: ^{3,7}	1,400 MW	Tuesday, November 26, 2024	1,135	1,055
	NLH Island Power Purchases: ⁵	110 MW	Wednesday, November 27, 2024	1,175	1,095
	NP and CBPP Owned Generation:	215 MW	Thursday, November 28, 2024	1,190	1,110
	LIL/ML Net Imports to Island: ⁹	74 MW	Friday, November 29, 2024	1,150	1,070
			Saturday, November 30, 2024	1,140	1,060
	7-Day Island Peak Demand Forecast:	1,255 MW	Sunday, December 1, 2024	1,255	1,175

Island Supply Notes For November 25, 2024

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 4).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Sun, Nov 24, 2024	Island Peak Demand ¹⁰	16:55	1,010 MW
	Exports at Peak		401 MW
	LIL Net Imports to Island		911 MWh
Mon, Nov 25, 2024	Forecast Island Peak Demand		1,085 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).